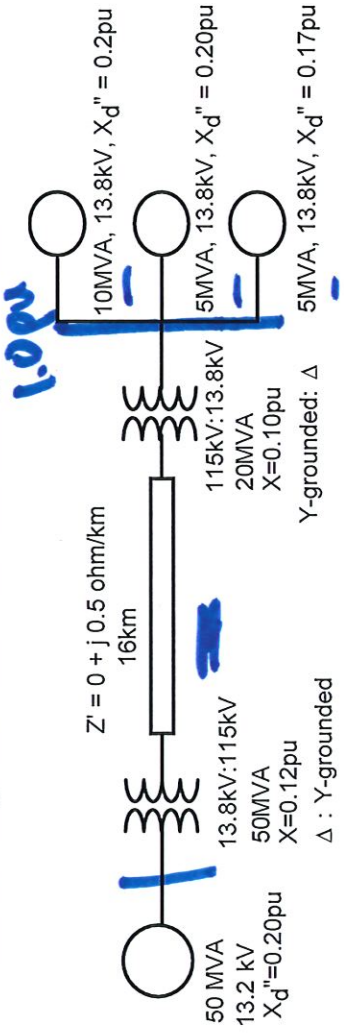


ECE 523
Symmetrical Components

Session 4

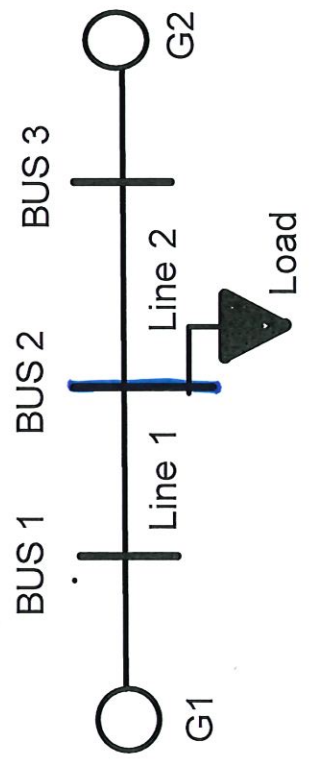
3. A three-phase generator feeds three large synchronous motors over a 16 km, 115 kV transmission line, through a 115 kV:13.8 kV transformer bank, as shown below.

(a) Draw a per unit, per phase equivalent circuit with all reactances indicated in per unit on a 100 MVA base. Start the voltage bases from 13.8 kV base on the generator source



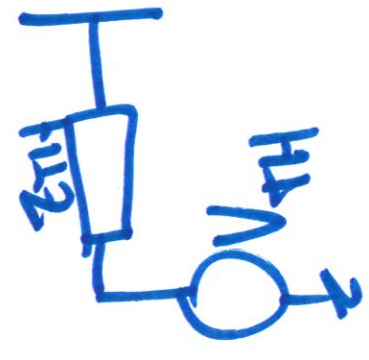
- (b) The generator is controlled to maintain the voltage at the motor bus at 1.0 pu at an angle of 0 degrees. The three motors are operating at full rating and 90% PF lagging. Determine the voltage required at the generator terminals assuming that there is no voltage regulating taps or similar equipment in this system.
- (c) Calculate the voltage required behind the subtransient reactance for the generator and each of the motors
- (d) Calculate the line current in Amperes

4. Draw the per unit, Thevenin equivalent circuit for the system below looking out from the load bus if:
- (a) The generator internal voltages are equal in magnitude and angle (label both as E_1 and present your results as a function of E_1)
 - (b) The generator internal voltages are not equal (label one as E_1 and the other E_2 in your solution, and present your results as a function of E_1 and E_2)



Impedance values (all on consistent bases, no change of base needed):

- G1: $X = 0.1$ pu
- G2: $X = 0.1$ pu
- Line 1: $X = 0.1$ pu
- Line 2: $X = 0.1$ pu
- Load: $Z = j0.1$ pu



LU 3/13

5. The following table of values has been prepared for the various line sections.. Find the total pu impedance and shunt susceptance of each line on a 10 MVA base, using the line nominal voltage as a voltage base. Sketch a nominal pi model for each line.

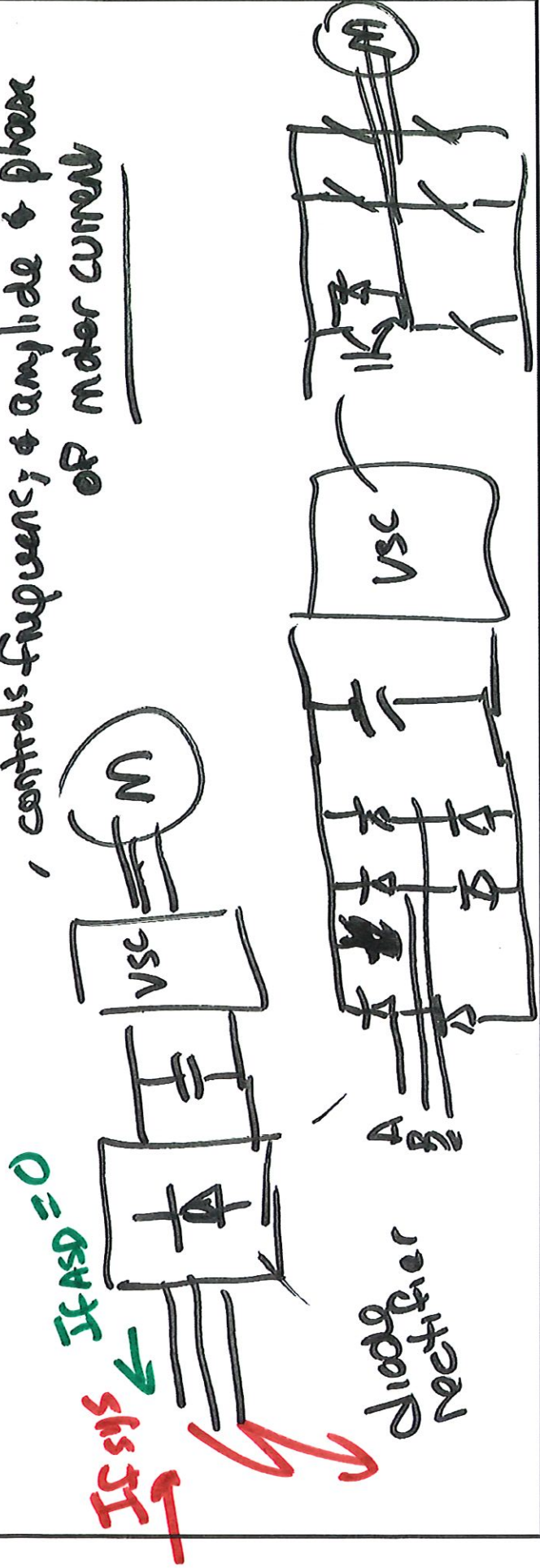
shunt $\frac{1}{\omega C}$
series ωL

Nominal Voltage (kV)	Line Length (mi)	Wire Size and Material	R (Ω /mi)	X (Ω /mi)	X _c (M Ω -mi)
13.8	5.0	4/0 Cu	0.278	0.690	0.160
13.8	2.0	4 Cu	1.374	0.816	0.193
13.8	3.9	4/0 Al	0.445	0.711	0.157
13.8	6.2	336.4 Al	0.278	0.730	0.172
13.8	7.3	556.5 Al	0.088	0.330	0.142
69.0	10.0	4/0 Al	0.445	0.711	0.157
69.0	25.0	336.5 Al	0.278	0.730	0.172

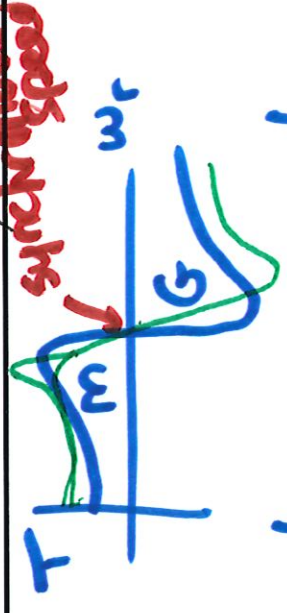
- Motors or generators with power electronic interfaces

motor drives → Variable frequency drive (VFD) Adjustable Speed drives (ASD)

, controls frequency, & amplitude & phase of motor current



Wind Turbines



fault
mode
sit
the
be
near

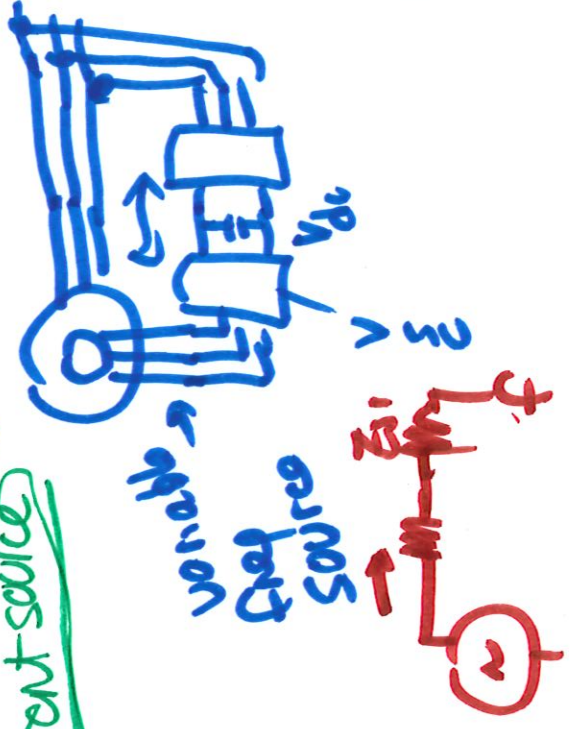
Type 1 - standard squirrel cage induction machine.

Type 2 - wound rotor induction machine

Type 3 - doubly fed induction machine

- fault current is regulated
- current source

Type 4

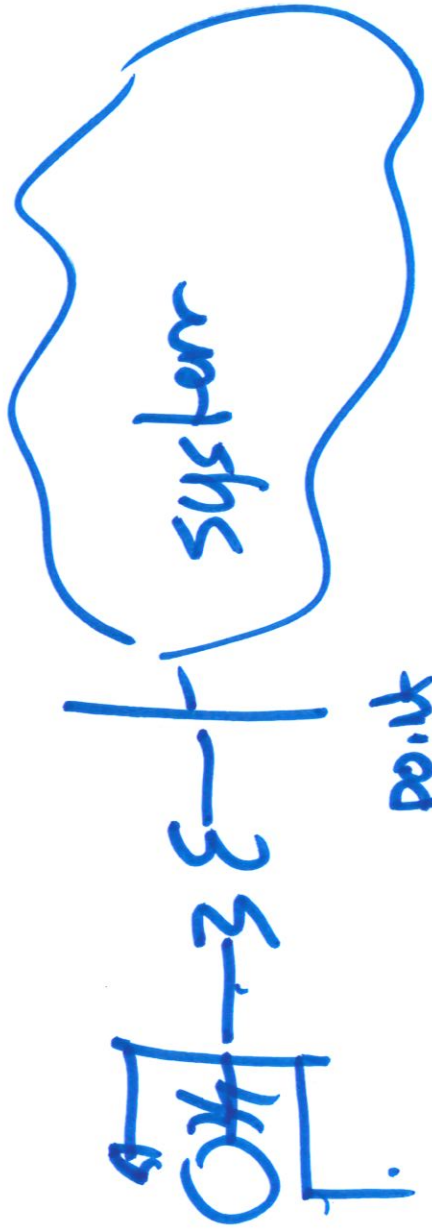


- Representing Connection to neighboring system (or subsystem)

→ Thevenin' Equivalent for system studies

- How do you store this information?

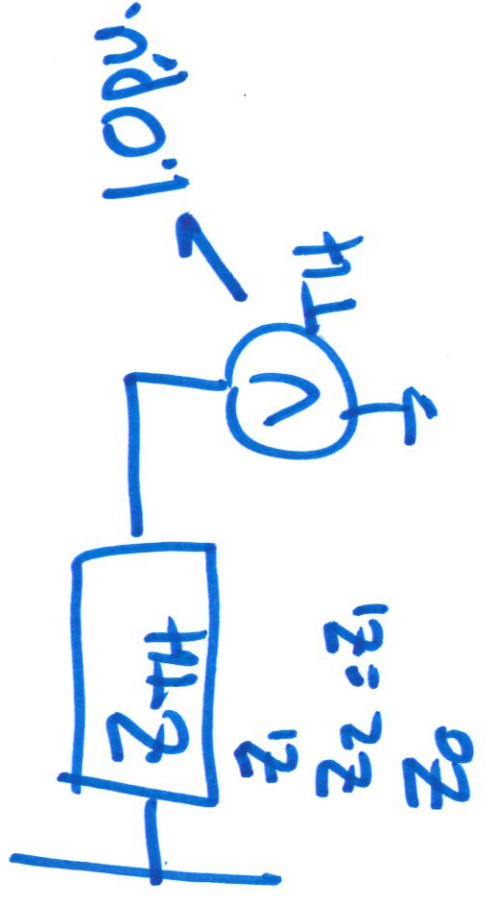
MVAsc } → positive & zero sequence
Isc }



point
of
interconnect



POI

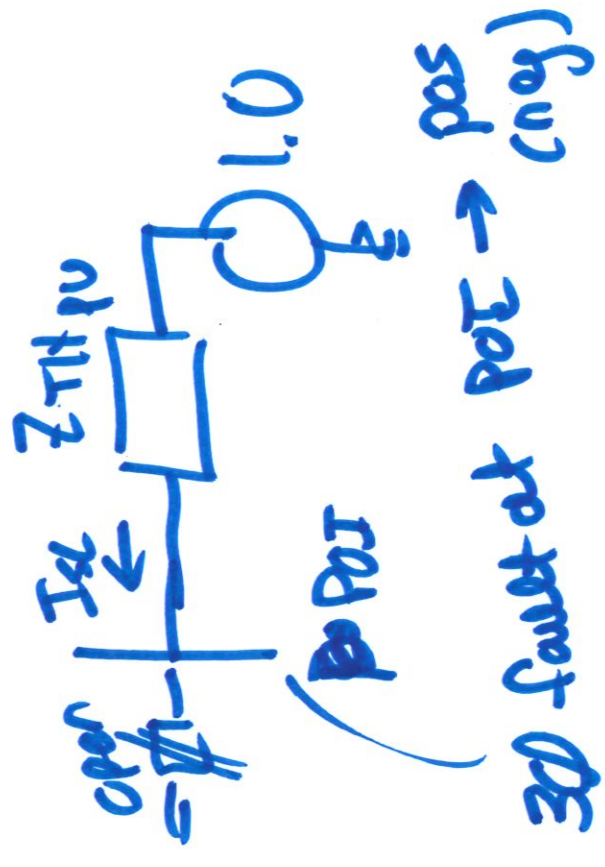


options

- R_1, jX_1
 $R_2, X_2 \Rightarrow R_1 + jX_1$
 R_0, X_0

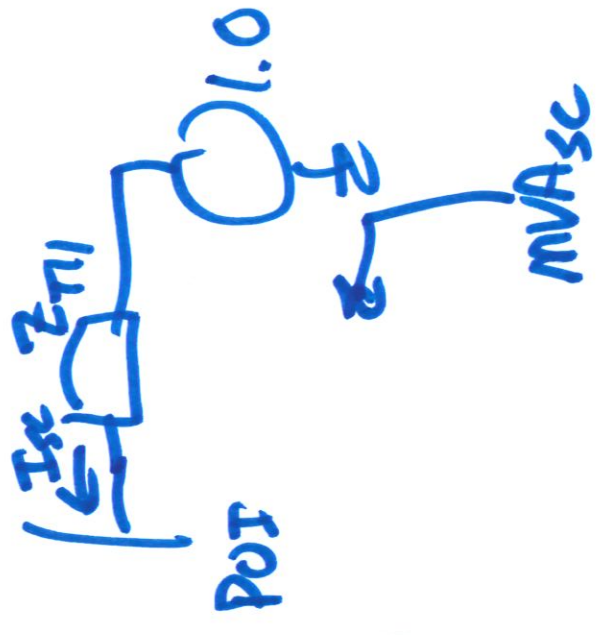
- $|Z_{11}|, X/R$
 $|Z_{01}|, X/R$

2. $|I_{sc}|, X/R$



SLG -> Zero

3. mVA_{sc}



$$mVA_{sc} = |V_{TH}| \cdot |I_{sc}|$$

$$= |V_{TH}| \cdot \frac{|V_{TH}|}{|Z_{TH}|}$$

$$mVA_{sc} = |V_{TH}|^2 \rightarrow 1.0$$

$$= \frac{|V_{TH}|}{|Z_{TH}|} \text{ (pu)}$$

$$= \frac{|V_{TH}|}{|Z_{TH}|}$$

$X/R \rightarrow$ angle of Z_{TH}

$$MVA_{sc} = 20,000 \text{ MVA}$$

→ put on 100 MVA

$$MVA_{sc} = 20 \text{ pu}$$

$$Z_{TH} = \frac{1}{20} \text{ pu}$$

$$X/R = 20 \quad \theta_Z = \text{ATAN}(X/R)$$

MVA_{SLG} ⇒

lpu →

$$I_0 = I_1 = I_2 =$$

$$\frac{V_F}{Z_1 + Z_2 + Z_0}$$

$$Z_{TH} = Z_{THC}$$

$$\begin{aligned} \underline{I}_{AC} &= I_0 + I_1 + I_2 \\ &= 3I_0 \end{aligned}$$

↑

$$MVA_{SCSLG_{pu}} = \frac{3 V_{TH}^2}{Z_1 + Z_2 + Z_0}$$

Symmetrical Components

Paper by Fortesque in early 1900s

Arbitrary number of phases, n -phases

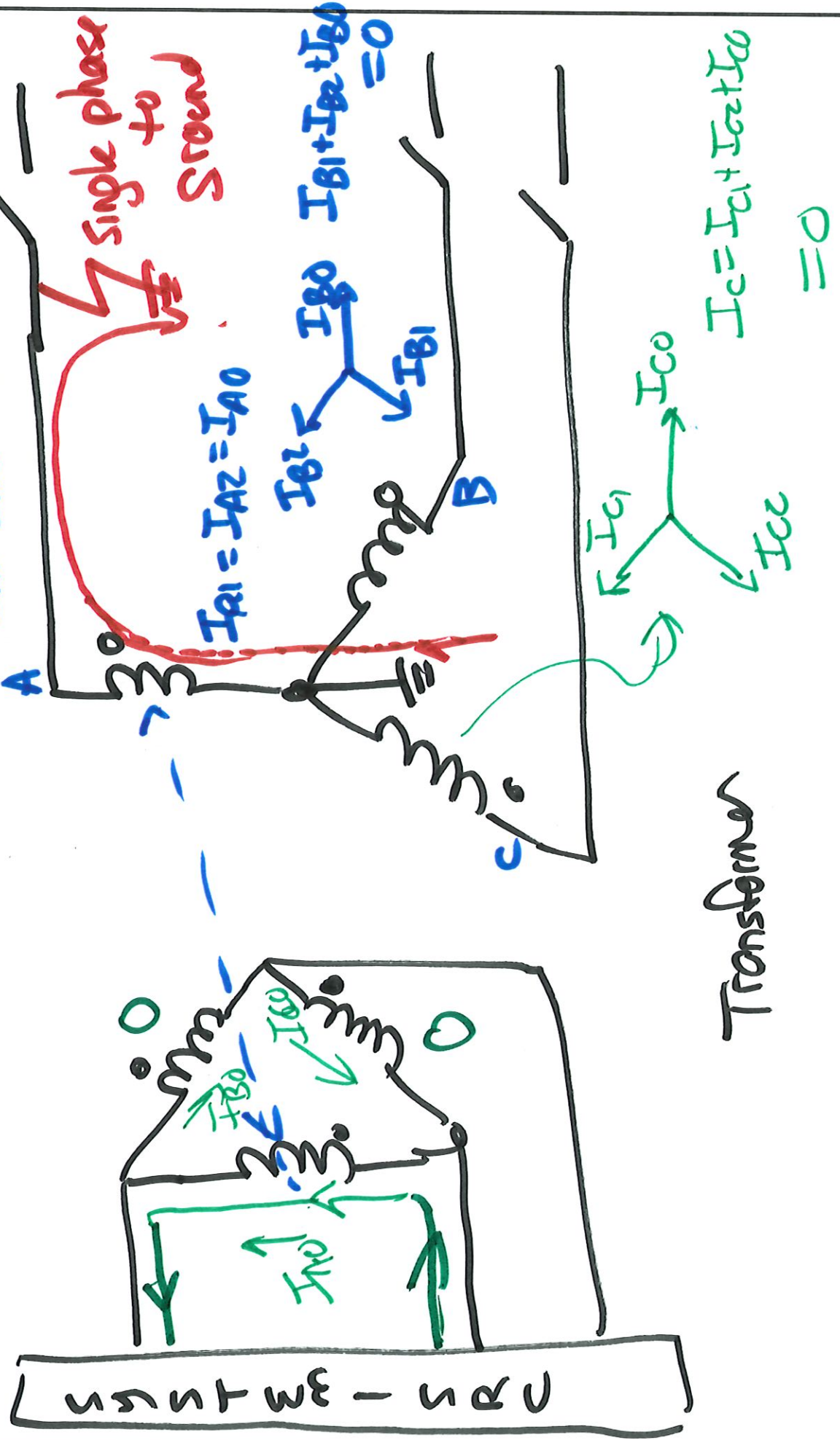
→ Any unbalanced set of phasors can be transformed linearly to decompose to

(1) $n-1$ balanced ~~sp~~ n -phase sets

(2) A single common mode (zero mode) sequence set

equal magnitude →
angle

Example case



200 - 3MVA