## **Grounding Examples**

a := 
$$1 \cdot e^{j \cdot 120 \text{deg}}$$
  
A<sub>012</sub> :=  $\begin{pmatrix} 1 & 1 & 1 \\ 1 & a^2 & a \\ 1 & a & a^2 \end{pmatrix}$  MVA := 1000kW pu := 1

A 4160 V feeder is supplied by the WYE connected side of a 75 MVA transformer. The system  $MVA_{sc}$  supplying the delta side of the transformer is 650 MVA. The transformer has a leakage reactance of 10%. A ground impedance will be connected in the neutral of 4.16kV side of the transformer to limit fault currents.

A Sketch the per unit diagram for the system

MVA\_base := 100MVA

Stated := 75MVA V\_LL := 4.16kV V\_ln := 
$$\frac{V_LL}{\sqrt{3}}$$
 V\_ln = 2.402·kV

MVAsc := 650MVA



**B** Determine sequence networks for the system







Note that this is a  $\Delta$ -Y grounded transformer. Also, assuming that zero sequence leakage impedance equal to positive and negative sequence values.

C Assume that the feeder is all overhead lines with negligable capacitance. Determine the ground *reactance* needed to limit the single line to ground fault current to 6000A.

If\_slgmax := 6000A

Ibase := 
$$\frac{MVA\_base}{\sqrt{3} \cdot V\_LL}$$
Ibase = 13.88 · kAZbase :=  $\frac{V\_LL^2}{MVA\_base}$ Ifpu :=  $\frac{If\_slgmax}{Ibase}$ Ifpu = 0.432 · pu

For a SLG fault we have (connect positive, negative and zero sequence circuits in series):

 $I_0 = \frac{V \text{fault}}{Z1 + Z2 + Z0 + 3 \cdot j X \text{gnd}} \qquad \text{where} \qquad V \text{fault} := 1.0 \cdot e^{j \cdot 90 \text{deg}}$  $Z1 := j X \text{src_pu} + j X \text{_xfmr} \qquad Z2 := Z1$  $Z0 := j X \text{_xfmr}$ 

and we know for a SLG fault:  $I_0 := \frac{Ifpu}{3}$ 

Solve for Zgnd

Zgnd := 
$$\frac{1}{3} \left[ \frac{\text{Vfault}}{I_0} - (Z1 + Z2 + Z0) \right]$$
 Zgnd = 2.0772i per unit

Xgndpu := Im(Zgnd)	Xgndpu = 2.077 per unit	
Xgnd := Xgndpu·Zbase	$Xgnd = 0.359 \Omega$	
	Lgnd := $\frac{\text{Xgnd}}{2 \cdot \pi \cdot 60 \text{Hz}}$	Lgnd = $0.954 \cdot mH$ at $60Hz$

**D** If the feeder is largely underground, the capacitance cannot be neglected. If the total per phase capacitance to ground is 1.5  $\mu$ F, determine the grounding resistance needed to limit the single line to ground fault current to 20 A.

Cparasitic := 
$$1.5\mu$$
FXc :=  $\frac{1}{2 \cdot \pi \cdot 60$ Hz·CparasiticXc =  $1.768 \cdot k\Omega$ Xc\_pu :=  $\frac{Xc}{Zbase}$ Xc\_pu =  $10218.6 \cdot pu$ Islg\_max :=  $20A$ Islgpu :=  $\frac{Islg_max}{Ibase}$ Islgpu =  $1.441 \times 10^{-3} \cdot pu$ 

The sequence networks will now change with the addition of the capacitance as shown.



$$10 = \frac{\text{Vfault}}{\text{Z1} + \text{Z2} + \frac{[(\text{Z0} + 3 \cdot \text{Rg}) \cdot (-j\text{Xc})]}{\text{Z0} + 3\text{Rg} - j \cdot \text{Xc}}}$$

Note that Z1+Z2 will be much much smaller than the parallel combination of 3R and -jXc, to that Z1 and Z2 can be neglected, as can Z0

We also, only care about the magnitude of the reduced current, not the angle.

So we are actually solving:

$$|I0| = \frac{V \text{fault}}{\frac{[(Z0+3 \cdot \text{Rg}) \cdot (jXc)]}{Z0+3Rg-j \cdot Xc}}$$

which requires an iterative solution.

$$I_0 := \frac{\text{Islgpu}}{3}$$

Initial Guess:

Rg := 1000

MathCAD solve block:

Given

$$I_0 - \left| \frac{V \text{fault}}{(3 \cdot \text{Rg} + \text{Z0}) \cdot (-j \cdot \text{Xc}_p u)} \right| = 0$$
  
$$(3 \cdot \text{Rg} + \text{Z0}) - j \cdot \text{Xc}_p u$$

Rgnd\_pu := Find(Rg)

Rgnd\_pu = 708.786

 $Rgnd := Rgnd_pu \cdot Zbase \qquad \qquad Rgnd = 122.66 \Omega$ 

**E** Calculate the line to ground voltages on the unfaulted phases in parts **C** and **D** and calculate the zero sequence voltages and currents.

## Part C:

$I0\_partC := \frac{Vfault}{Z0 + 3 \cdot jXgndpu + Z1 + Z2}$	$I0_partC = 0.144$	I1_partC := I0_partC
		I2_partC := I0_partC
as a check: Ia_partC := 3·I0_partC	Ia_partC  = 0.432 pu	$ Ia_partC  \cdot Ibase = 6 \cdot kA$
V1_partC := Vfault - I1_partC·Z1	$V1_partC = 0.959i$	
V2_partC := $-I2_partC \cdot Z2$	$V2\_partC = -0.041i$	
$V0\_partC := -I0\_partC \cdot (Z0 + 3 \cdot j \cdot Xgndpu)$	$V0_partC = -0.917i$	
$Vabc\_partC := A_{012} \cdot \begin{pmatrix} V0\_partC \\ V1\_partC \\ V2\_partC \end{pmatrix} Vabc\_partC$	$ttC = \begin{pmatrix} 0\\ 0.866 - 1.376i\\ -0.866 - 1.376i \end{pmatrix}$	
$ Vabc_partC  = \begin{pmatrix} 0\\ 1.626\\ 1.626 \end{pmatrix}$	$\overrightarrow{\text{pc}_partC} = \begin{pmatrix} 90 \\ -57.812 \\ -122.188 \end{pmatrix} \cdot de_{1}$	2
$V_{ln} \cdot \overline{ Vabc_{partC} } = \begin{pmatrix} 0\\ 3.905\\ 3.905 \end{pmatrix} \cdot kV$		

## Part D:

$$ZgndD := \frac{(3 \cdot Rgnd_pu + Z0) \cdot (-j \cdot Xc_pu)}{(3 \cdot Rgnd_pu + Z0) - j \cdot Xc_pu}$$

$$I0\_partD := \frac{Vfault}{ZgndD + Z1 + Z2}$$

 $I0\_partD = -9.771 \times 10^{-5} + 4.703i \times 10^{-4}$ 

I1\_partD := I0\_partD I2\_partD := I0\_partD

$$\left| I0\_partD \right| = 4.804 \times 10^{-4}$$

as a check: Ia\_partD := 
$$3 \cdot I0_partD$$
 |Ia\_partD| =  $1.441 \times 10^{-3}$  pu  
|Ia\_partD|  $\cdot$  Ibase =  $20.001 \cdot A$ 

$V1_partD := Vfault - I1_partD \cdot Z1$	$V1_partD = 1$
$V2_partD := -I2_partD \cdot Z2$	$ V2_partD  = 1.38 \times 10^{-4}$
$V0_partD := -I0_partD \cdot (ZgndD)$	$ V0_partD  = 1$

	(V0_part	D		(	0
$Vabc_partD := A_{012}$	V1_part	D V	/abc_partD =	0.866	5 – 1.5i
	V2_part	D)		-0.86	i6 – 1.5i
	0				(107.593
Vabc_partD =	1.732		arg(Vabc_par	(tD) =	-60.013
	1.732				-120.01

0

4.16

4.161

·kV

V\_ln· |Vabc\_partD∫ =

**F** Compute the single line to ground fault current and the voltage on the unfaulted phases if the transformer is solidly grounded. Calculate the zero sequence voltages and currents.

·deg

$$I0\_gnd := \frac{Vfault}{Z0 + Z1 + Z2}$$

$$I0\_gnd = 1.413$$

$$I1\_gnd := I0\_gnd$$

$$I2\_gnd := I0\_gnd$$

$$Ia\_gnd := 3 \cdot I0\_gnd$$

$$Ia\_gnd = 4.239$$
per unit  

$$Ia\_gnd \cdot Ibase = 58.833 \cdot kA$$

$$V1\_gnd := Vfault - I1\_gnd \cdot Z1$$

$$V1\_gnd = 0.594i$$

$$V2\_gnd := -I2\_gnd \cdot Z2$$

$$V2\_gnd = -0.406i$$

$$V0\_gnd := -I0\_gnd \cdot Z0$$

$$V0\_gnd = -0.18841i$$

1.0

Vabc := $A_{012}$ ·	(V0_gnd + 10 <sup>-16</sup> V1_gnd V2_gnd	$ ) \qquad \text{Vabc} = \begin{pmatrix} 0 \\ 0.866 - 0.283i \\ -0.866 - 0.283i \end{pmatrix} $	$\overrightarrow{ Vabc } = \begin{pmatrix} 0\\ 0.911\\ 0.911 \end{pmatrix}$
$\overrightarrow{\operatorname{arg}(\operatorname{Vabc})} =$	$\begin{pmatrix} 0 \\ -18.073 \\ -161.927 \end{pmatrix} \cdot deg$	Note that Vb and Vc are slightly depressed. If Z0- and offset from each othe	nearly 1.0 per unit, and are =Z1=Z2 then they would be er by 120 degrees.
V_LL· Vabc	$= \begin{pmatrix} 0\\ 3.79\\ 3.79 \end{pmatrix} \cdot kV$		

**G** For the different grounded cases described above, discuss the available quantities to measure for ground fault protection and suggest a scheme to consider (based on voltage, current, etc).

For the high resistance grounded case, there isn't enough current available for doing ground fault protection, but V0 is 1pu, so there is enough voltage available to use that to identify the presense of a ground fault.

For the case with the low inductance grounded, there is sufficient I0 for detecting a fault, although any fault impedance (resistance) may make this too difficult. There is also probably sufficient V0 to use that to detect the fault.

For the solidly grounded case, V0 is pretty small, and it might be hard to discriminate sufficiently to identify a fault. On the other hand, I0 is large.