Lab 2B: Directional Overcurrent Relay Model

The MathCAD sheet below implements some basic relay calculations. The file takes data read from a Comtrade file and postprocesses it.

The matrix "data" below is the data captured from a COMTRADE "*.dat" file. To read in a data file remove the table currently at the top of the file. Then choose "Insert" ---> "Component".

- This will open a dialog box. **One option** is to choose "Input Table".
 - * Then select the first cell in the table and right click your mouse and choose "Import".
 - * Then browse to the "*.dat" COMTRADE file and select. This will fill in the data in the table. Then name the variable as "data"
- Another option is to choose "File Read or Write".
 - * This will open a dialog box, choose Text file
 - * Browse for file with extension .txt or .csv.
 - * Your assignments will tell you which files to open.
- The example below uses the File Read or Write option.

Read Comtrade File Data

1. Read Comtrade Configuration File: Example from EO lab 2

config :=\FDLOOPER.cfg

Right click on the floppy disk icon and select "Choose File" to open a file browser. Choose the *.cfg file from the contrade file (you will need to type the extension). MathCAD 13 or higher users, right click and select properties.

data :=\FDLOOPER.dat

Right click on the floppy disk icon and select "Choose File" to open a file browser. Choose the *.dat file from the contrade file (it should be an accepted file type) COMTRADE configuration file format:

- 1. The first row (row 0) states how the file was created and the version of the standard
- 2. The second row (row 1) gives the total number of inputs (7 for these cases), number of analog inputs (7 here) and number of digital inputs (0 here)
- 3. Rows 2-8 are the analog inputs for relay 1 in this model, in the following order:

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In (referred to as residual current below)
Ia
Ib
Ic
Van at Bus 1
Vbn
Vcn
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4. Data sampled 16 times per cycle (960 Hz)

User Entered Parameters:

• I am entering typical values the current transformer ration (CTR) and voltage transformer ratio (PTR). You need to change these to match your calculations.

CTR := 1 PTR := 1 Same for both relay models

Sampling rate (samples/sec) RS := 16

Click on the Arrow to hide/unhide the digital filtering, angle calculations and symmetrical components calculations

Relay Model:

• Relay Settings

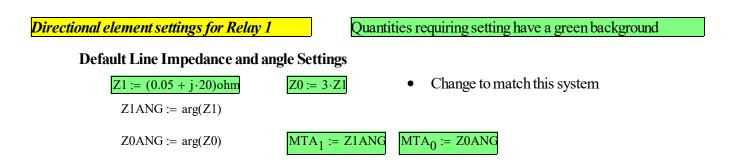
Instantaneous Overcurrent Elements (secondary Amps, again leave off units) for zero sequence (ground) and negative sequence (designated with a Q). elements. These numbers are just made up so don't base your answers on these. Use magnitudes from the phase A components.

Enable the relay elements you want to use (1 means enabled, 0 means disabled)

Relay 1		Relay 1 Directional Elements
$E50P1_r1 := 1$	E50P2_r1 := 1	$E32P_r1 := 1$
E50Q1_r1 := 1	E50Q2_r1 := 1	E32Q_r1 := 1
E50G1_r1 := 1	E50G2_r1 := 1	$E32G_r1 := 1$

Relay Pickup Settings (Relay 1 Overcurrent Settings. Phase element will overreach on 3 phase fault on level 1 and underreach on DLG fault on level 2.

Level_1_50P_r1 := 6.75 Level_2_50P_r1 := 5.07 Level_1_50Q_r1 := 3.48 Level_2_50Q_r1 := 2.53 Level_1_50G_r1 := 6.11 Level_2_50G_r1 := 4.01



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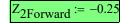
Negative Sequence Directional Element

• Minimum Negative Sequence Current (as a percentage of II) to Enable Directional Element.



Default setting (set this to block false tripping on load current)

• Forward Threshhold (could be set at the negative of the source impedance, or perhaps minimum source impedance)



Default setting--captures most negative values

• Reverse Fault Threshhold (could be set at the total impedance looking into the line and the system behind it, or merely as a positive number)

 $Z_{2Reverse} := 0.25$

Default setting--captures most positive values

Zero Sequence Directional Element

• Minimum Zero Sequence Current (as a percentage of I1) to Enable Directional Element.



Default setting (set this to block false tripping on load current)

• Forward Threshhold (could be set at the negative of the source impedance, or perhaps minimum source impedance)

 $Z_{0Forward} := -0.1$

Default setting--captures most negative values

• Reverse Fault Threshhold (could be set at the total impedance looking into the line and the system behind it, or merely as a positive number)

 $Z_{0Reverse} := 0.1$

Default setting--captures most positive values

Torque Phase Directional Element

- Threshold for three phase faults (torque based scheme used because these will have minimal I2 and I0)
- Torque threshhold

T_{Pforward} := 1

Needs to be set high enough to not trip on load, but still respond to faults.

 $T_{Preverse} := -1$ Level 2 Time Delays Define cycles := 1 $T_{DelP_r1} := 5 cycles$ $T_{DelQ_r1} := 5 cycles$ $T_{DelG_r1} := 5 cycles$

• Relay Element Pick Up Logic

Initialize Relay Element Terms (use I2 and I0, not 3*I2 and 3*I0)

Level1Q_r1_pu_v := 0 Level2Q_r1_pu_v := 0 Level1G_r1_pu_v := 0 Level2G_r1_pu_v := 0 Level1P_r1_pu_v := 0 Level2P_r1_pu_v := 0

Relay 2 pickup logic and trip equations:

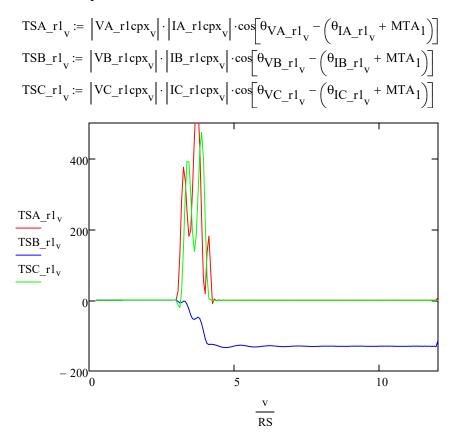
Negative sequence element (modified to latch and stay one, no drop out for now)

Ground (zero sequence) element (using calculated instead of measured currents):

$$\begin{array}{c|c} \text{Level1G}_{r1}\text{pu}_{v} \coloneqq 1 & \text{if } 3 \left| \text{IA0}_{r1} \text{r1}_{v} \right| \ge \text{Level}_{1}\text{50G}_{r1} & \text{Level2G}_{r1}\text{pu}_{v} \coloneqq 1 & \text{if } 3 \left| \text{IA0}_{r1} \text{r1}_{v} \right| \ge \text{Level}_{2}\text{50G}_{r1} \\ 1 & \text{if } \text{Level1G}_{r1}\text{pu}_{v-1} \ge 0.01 & 1 & \text{if } \text{Level2G}_{r1}\text{pu}_{v-1} \ge 0.01 \\ 0 & \text{otherwise} & 0 & \text{otherwise} \end{array}$$

Phase current element (phase A or phase B or Phase C exceed pickup)

• Phase Torque Calculations



• Relay 1 Directional Element Logic

Torque Based Phase Direction Element:

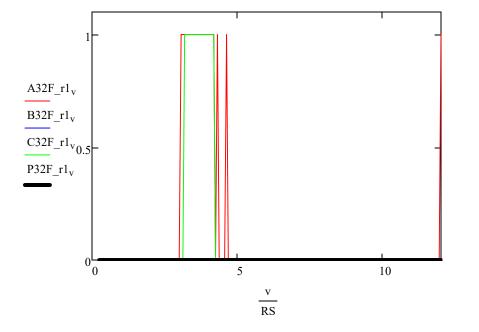
$$A32F_r1_v := TSA_r1_v > T_{Pforward}$$

$$B32F_r1_v := TSB_r1_v > T_{Pforward}$$

 $C32F_rl_v := TSC_rl_v > T_{Pforward}$ P32F_rl_v := 0

$$P32F_r1_v := \begin{cases} 1 & \text{if } \left(A32F_r1_v \land B32F_r1_v \land C32F_r1_v \right) \\ 1 & \text{if } P32F_r1_{v-1} \ge 0.01 \\ 0 & \text{otherwise} \end{cases}$$

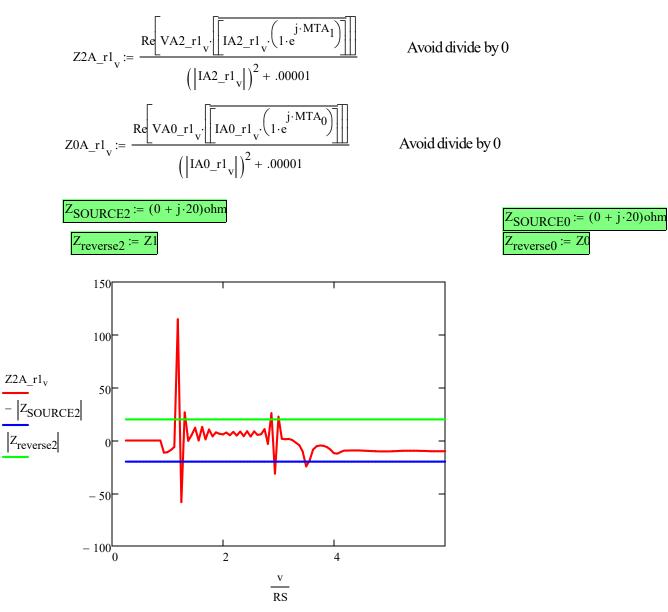
Note that this requires all three phases to be positive and relies on the negative or zero sequence elements for unbalanced faults. You can change this if desired.

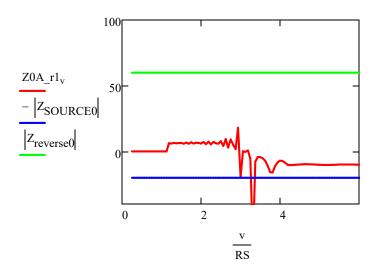


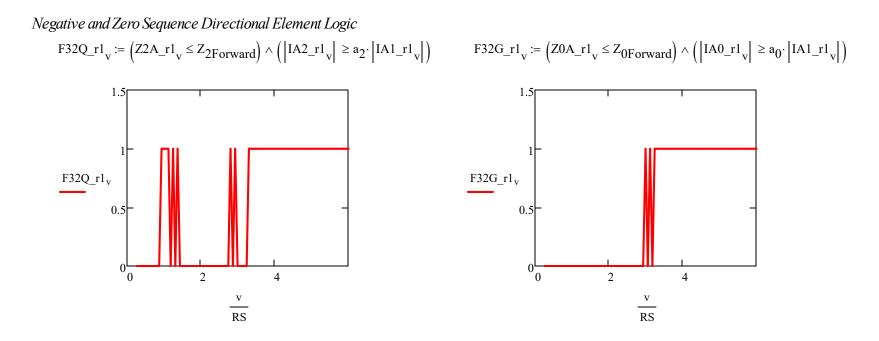
The thick black line is the element that impacts the trip decision.

Negative sequence and Zero sequence directional elements

Calculate negative sequence impedance and zero sequence impedance







• Trip Logic

Note that logic AND is Ctrl + shift + 7, the logic OR is Ctrl + shift + 6, the logic not is Ctrl + shift + 1.

Overcurrent Elements:

$$TR50P1_r1_{v} \coloneqq E50P1_r1 \land Level1P_r1_pu_{v}$$

$$TR50P2_r1_{d} \coloneqq E50P2_r1 \land Level2P_r1_pu_{d-T_{DelP_r1}RS}$$

$$TR50P_r1_{v} \coloneqq TR50P1_r1_{v} \lor TR50P2_r1_{v}$$

$$TR50Q1_r1_{v} \coloneqq E50Q1_r1 \land Level1Q_r1_pu_{v}$$

$$TR50Q2_r1_{d} \coloneqq E50Q2_r1 \land Level2Q_r1_pu_{d-T_{DelQ_r1}RS}$$

$$TR50Q_r1_{v} \coloneqq TR50Q1_r1_{v} \lor TR50Q2_r1_{v}$$

$$TR50Q1_r1_{v} \coloneqq E50Q1_r1 \land Level1G_r1_pu_{v}$$

$$TR50Q1_r1_{v} \coloneqq E50Q1_r1 \land Level1G_r1_pu_{v}$$

$$TR50Q2_r1_{d} \coloneqq E50Q2_r1 \land Level2G_r1_pu_{d-T_{DelG_r1}RS}$$

$$TR50Q2_r1_{d} \coloneqq E50Q2_r1 \land Level2G_r1_pu_{d-T_{DelG_r1}RS}$$

$$TR50Q2_r1_{v} \coloneqq TR50Q1_r1_{v} \lor TR50Q2_r1_{v}$$

Directional Element Overall

- The phase element will pick up if any of the elements identify the fault as forward
- The negative sequence and ground elements only depend on the negative sequence and zero sequence direction element

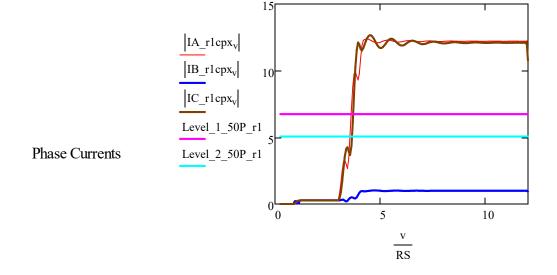
$$T32P_r1_v := (E32P_r1 \land P32F_r1_v) \lor (E32Q_r1 \land F32Q_r1_v) \lor (E32G_r1 \land F32G_r1_v)$$
$$T32Q_r1_v := (E32Q_r1 \land F32Q_r1_v)$$
$$T32G_r1_v := (E32G_r1 \land F32G_r1_v)$$

Overcurrent elements with direction

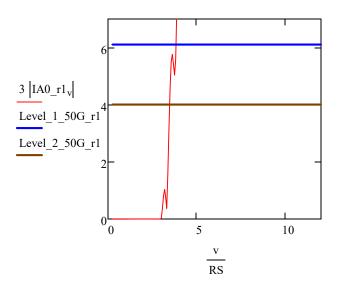
$$\begin{aligned} \mathrm{TR67P_r1}_{v} &\coloneqq \mathrm{T32P_r1}_{v} \wedge \mathrm{TR50P_r1}_{v} \\ \mathrm{TR67Q_r1}_{v} &\coloneqq \mathrm{T32Q_r1}_{v} \wedge \mathrm{TR50Q_r1}_{v} \\ \mathrm{TR67G_r1}_{v} &\coloneqq \mathrm{T32G_r1}_{v} \wedge \mathrm{TR50G_r1}_{v} \\ \mathrm{Trip_r1}_{v} &\coloneqq \mathrm{TR67P_r1}_{v} \vee \mathrm{TR67Q_r1}_{v} \vee \mathrm{TR67G_r1}_{v} \end{aligned}$$

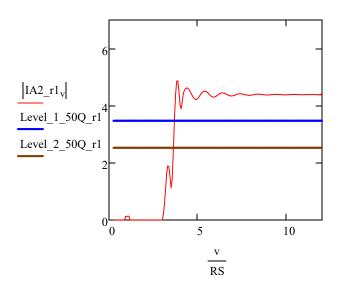
• Relay Response

Overcurrent Elements:

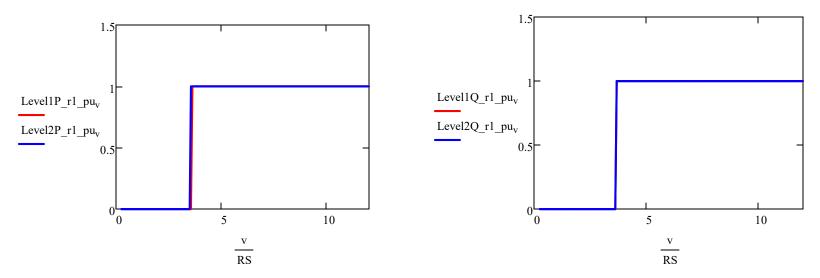


Ground current

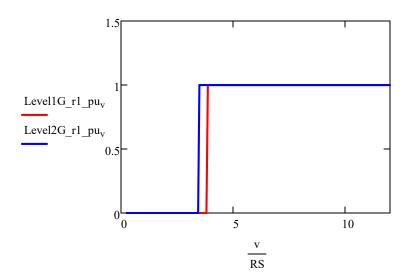




Overcurrent element pick up (without time delays)



Negative Sequence current



Trip equation response

