

## ECE 528 – Understanding Power Quality

<http://www.ece.uidaho.edu/ee/power/ECE528/>

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### Lecture 2

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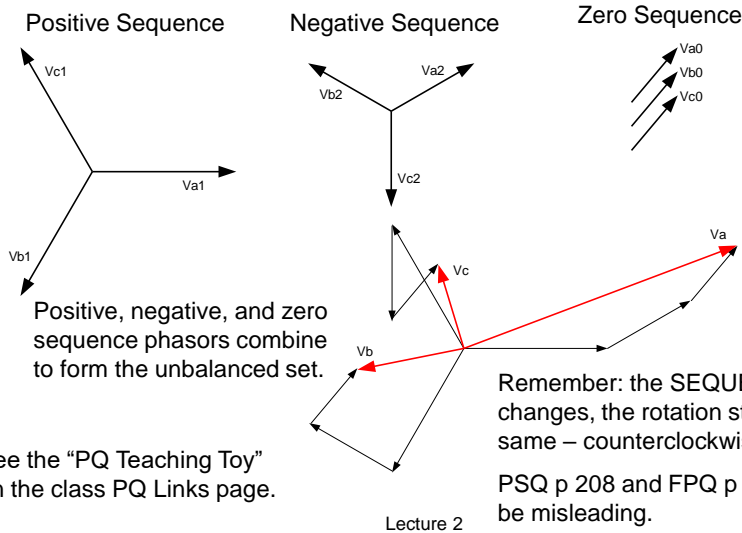
## AC calculations

- Symmetrical Components: C. Fortescue, 1918
  - Three unbalanced phasors can be represented by three sets of balanced phasors.
  - This powerful mathematical tool greatly simplifies the analysis of unbalanced faults.

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# Symmetrical Components



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## Finding symmetrical components

- The "a" operator:  $a := 1 \angle 120 \cdot \text{deg}$
- Multiplying a phasor by "a" or "a<sup>2</sup>" rotates the phasor by 120 or -120 degrees.
- When expressing symmetrical components, it is only necessary to list the A-phase components.

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## Finding symmetrical components

$I_a$ ,  $I_b$  and  $I_c$  are an unbalanced set of phasors

- Zero sequence components

$$I_{a0} := \frac{1}{3}(I_a + I_b + I_c)$$

- Positive sequence components

$$I_{a1} := \frac{1}{3} \cdot (I_a + a \cdot I_b + a^2 \cdot I_c)$$

- Negative sequence components

$$I_{a2} := \frac{1}{3} \cdot (I_a + a^2 \cdot I_b + a \cdot I_c)$$

## Matrix form of the equations

- To find the symmetrical components for a set of unbalanced phasors:

$$\begin{pmatrix} I_{a0} \\ I_{a1} \\ I_{a2} \end{pmatrix} := \frac{1}{3} \cdot \begin{pmatrix} 1 & 1 & 1 \\ 1 & a & a^2 \\ 1 & a^2 & a \end{pmatrix} \cdot \begin{pmatrix} I_a \\ I_b \\ I_c \end{pmatrix}$$

## Matrix form of the equations

- To find the unbalanced phasors from a set of symmetrical components:

$$\begin{pmatrix} I_a \\ I_b \\ I_c \end{pmatrix} := \begin{pmatrix} 1 & 1 & 1 \\ 1 & a^2 & a \\ 1 & a & a^2 \end{pmatrix} \cdot \begin{pmatrix} I_{a0} \\ I_{a1} \\ I_{a2} \end{pmatrix}$$

## Finding symmetrical components

- The symmetrical components for this unbalance set of phasors:

$$V_a := (277 \angle 0) \cdot V \quad V_b := (287 \angle -120) \cdot V \quad V_c := (267 \angle 120) \cdot V$$

$$|V_{a0}| = 5.774 \text{ V} \quad \arg(V_{a0}) = -90 \text{ deg}$$

$$|V_{a1}| = 277 \text{ V} \quad \arg(V_{a1}) = 0 \text{ deg}$$

$$|V_{a2}| = 5.774 \text{ V} \quad \arg(V_{a2}) = 90 \text{ deg}$$

## What do we do with the symmetrical components?

- Fault analysis
  - We may be able to study the symmetrical components of the voltages recorded during a fault to determine what type of fault occurred, and what the corresponding voltages were in other parts of the system. (See FPQ chapter 4)
- Calculation of voltage unbalance
  - Voltage unbalance can cause a large current unbalance in three-phase motors and three-phase diode rectifiers. Motors may overheat, and rectifiers may be overloaded.

## Calculating voltage unbalance

- NEMA definition:

$$\text{Unbalance} = \frac{\text{Max deviation from Mean of } \{V_{ab}, V_{bc}, V_{ca}\}}{\text{Mean of } \{V_{ab}, V_{bc}, V_{ca}\}}$$

- IEC definition: (“true unbalance”)

With symmetrical components

$$\text{Negative sequence unbalance factor} = \frac{V_2}{V_1}$$

See: FPQ p 28, PSQ p 24

## Let's compare methods

- For the voltages given on slide 8:

$$|V_{AB}| = 488.464 \text{ V}$$

$$|V_{BC}| = 479.882 \text{ V}$$

$$|V_{CA}| = 471.144 \text{ V}$$

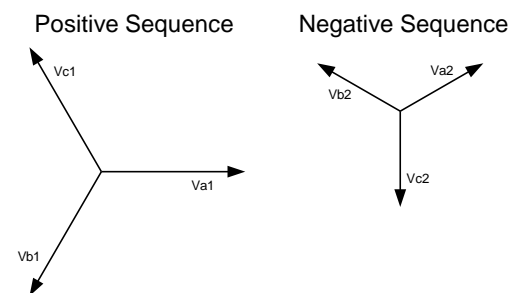
Don't use line-to-neutral voltages for NEMA unbalance.

$$\text{NEMA\_Unb} = 1.81\%$$

Negative sequence unbalance factor

$$\frac{|V_{a2}|}{|V_{a1}|} = 2.084\%$$

## Impact of unbalanced voltage on motors



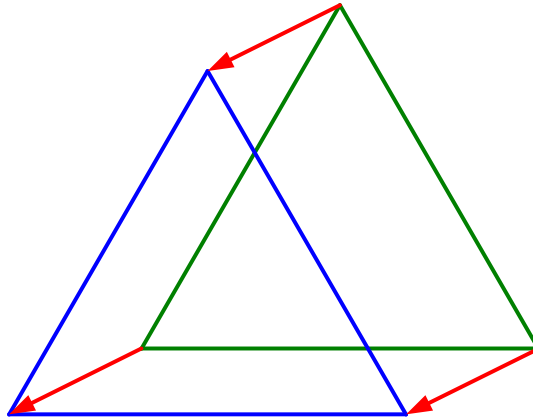
All of the phasors rotate counter-clockwise. It is the sequence that changes.

To change the direction of a line-connected three-phase motor, we change the phase sequence by swapping two of the three supply phases.

When the supply voltage is unbalanced, BOTH positive and negative sequence voltage are present at the motor's terminals simultaneously, but the motor can only turn in one direction at a time.

The negative sequence voltage creates an opposing torque; an extra load on the motor. This can overload the motor, causing excessive heating and shorter motor life.

## Impact of zero-sequence components on Line-to-line voltages



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## Power Factor and Power Factor Correction

- PQ engineers may be called on to assist customers with sizing power factor correction capacitors.
- Power factor correction capacitors, or "caps" as utility engineers call them, provide reactive power, or considered another way, consume negative reactive power.

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## Power Factor Correction

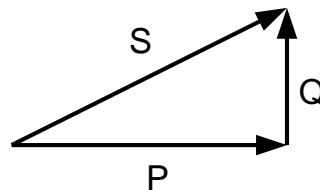
- Large customers are often subject to a “power factor adjustment” in their electric bill for having a low power factor.
- Example: A customer has a balanced 2MW load operating at 480V (3-phase, line-to-line) at a lagging power factor of 80%. The customer wants to correct the power factor to 90% or better.

## The reactive power drawn by the load

$$P := 2\text{MW}$$

$$Q := P \tan(\arccos(\text{pf}))$$

$$Q = 1.5 \times 10^3 \cdot \text{kVAR}$$





## Size of Capacitor Bank

- First, calculate the remaining reactive power requirement:

$$Q_2 := P \cdot \tan(\arccos(0.9)) \quad Q_2 = 968.644 \text{ kVAR}$$

- Correction = initial VAR need – final VAR need

$$Q - Q_2 = 531.356 \text{ kVAR}$$

- Let us say the customer installs a 600kVAR capacitor.

## Corrected power factor

- With the 600kVAR capacitor:

$$Q_c := 600 \text{ kVAR} \quad Q - Q_c = 900 \text{ kVAR}$$

$$\text{PF} := \cos\left(\arctan\left(\frac{Q - Q_c}{P}\right)\right) \quad \text{PF} = 91.192\%$$

## Reduction in current from the 480V service

- Load current without capacitors:

$$S := \frac{P}{\text{pf}} \qquad S = 2.5 \cdot \text{MVA}$$

$$I_1 := \frac{S}{\sqrt{3} \cdot 480 \text{ volt}} \qquad I_1 = 3.007 \times 10^3 \text{ A}$$

## Reduction in current from the 480V source

- Load current with capacitors

$$S_2 := \frac{P}{\text{PF}} \qquad S_2 = 2.193 \cdot \text{MVA}$$

$$I_2 := \frac{S_2}{\sqrt{3} \cdot 480 \text{ volt}} \qquad I_2 = 2.638 \times 10^3 \text{ A}$$

$$I_1 - I_2 = 369.058 \text{ A}$$

## Next time...

- More AC review
  - Fourier Series
  - Frequency effects

Get texts and work on reading chapters 1 and 2 of both.